



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175

Fax No.23221012, 23221059

Dated #####

No. F.DTL/207/2023-24/Sr.Manager(EAC)/783

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 4 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 5 MD, TPDDL, Kingsway Camp, N Delhi-09
- 6 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti Sadan Bldg.
- 7 Karkarduma, Delhi-110092
- 8 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block
BSES Bhawan, Nehru Place, New Delhi-110019
- 9 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 10 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 Pr. Chief Electrical Enginner/NR,Headquater Office, Baroda House, N. Delhi
- 13 SE (Commercial), NRPC
- 14 The Secretary, DERC

Sub.: **Final Intra-State ABT based Energy Account for the period Jan'23 to Mar'23 for ISGS.**

Sir,

Please find herewith the Final Intra-State ABT based Energy Account for the Period of Jan'23 to Mar'23 for ISGS on the basis of final Energy account issued by NRPC for revised energy. Accordingly the accounts are amended for the the above period. The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

Sr. Manager(EAC)

Copy for kind information:

DGM(T) TO DIR (OPERATION)

ED (T),SLDC

G.M.(O&M),DTL

G.M.(C& RA.),DTL

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Account for the month of Jan-23 (in Mus) from ISGS

A) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	10.960	4.612	2.667	3.221	0.460	
AURIYAGPP	11.310	4.770	2.758	3.332	0.450	
BAIRASIUL	11.000	4.831	2.794	3.375	0.000	
CHAMERAHEP	7.900	3.470	2.007	2.423	0.000	
CHAMERA-II HEP	13.880	5.854	3.386	4.090	0.550	
CHAMERA-III HEP	13.194	5.593	3.234	3.907	0.460	
DADRI GPP	11.430	4.814	2.783	3.363	0.470	
DADRI TPS*	0.000	0.000	0.000	0.000	0.000	
DADRI-II TPS	74.465	55.469	17.867	1.019	0.110	
DHAULIGANGA	13.670	5.802	3.355	4.053	0.460	
DULAHSTI HEP	13.290	5.635	3.259	3.936	0.460	
JHAJJAR	46.430	0.6653	4.6154	40.9193	0.230	
KOLDAM HEP	0.210	0.000	0.000	0.000	0.210	
KOTESHWAR	10.160	6.835	0.000	3.025	0.300	
NAPP	11.120	7.403	0.000	3.277	0.440	
NATHPA JHAKRI	9.770	4.159	2.405	2.905	0.301	
RAPP C	13.150	5.574	3.223	3.893	0.460	
RIHAND STPS	10.100	6.932	0.000	3.068	0.100	
RIHAND-II STPS	12.710	5.534	3.200	3.866	0.110	
RIHAND-III STPS	13.311	7.817	5.374	0.000	0.120	
SEWA-II HEP	13.790	5.855	3.385	4.090	0.460	
SINGRAULI	7.600	1.482	3.717	2.301	0.100	
SALAL HEP	11.620	8.669	2.951	0.000	0.000	
TEHRI HEP	6.600	4.367	0.000	1.933	0.300	
TANAKPUR	12.810	5.626	3.254	3.930	0.000	
UNCHAHAHAR-I	5.740	2.508	1.450	1.752	0.030	
UNCHAHAHAR-II	11.310	4.9146	2.8423	3.4331	0.120	
UNCHAHAHAR-III	13.930	6.0654	3.5077	4.2369	0.120	
URI HEP-I	11.040	4.849	2.804	3.387	0.000	
PARBATI-III	13.190	5.591	3.233	3.906	0.460	
URI HEP-II	13.452	5.908	3.417	4.127	0.000	
FARAKKA	1.390	0.611	0.353	0.426	0.000	
KAHALGAON-I	6.070	2.666	1.542	1.862	0.000	
KAHALGOAN-II	10.490	4.607	2.665	3.218	0.000	
SASAN	11.250	1.6686	8.8911	0.6903	0.000	
SINGRAULI HYDRO	19.590	0.0000	0.0000	19.130	0.460	

A 2) Weighted Avg. entitlement From NR Stns to NDMC

Stations	Monthly in %
Kishanganga	0.46
Meja TPS	0.23
Rampur	0.28
Tanda-II STPS	0.08
UNCHAHAHAR-IV	0.12

DELHI TRANSCO LIMITED
State Load Despatch Centre
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A3) Weighted Avg. entitlement From SR Stns to NDMC

Stations	Monthly in %
Ramagundum STPS I&II	0.406
Ramagundum STPS III	0.409
Talchar STPS- II	0.158
Simhadri STPS- II	0.189
Kudgi STPS -I	0.409
NLC TPS(II)-1	0.319
NLC TPS(II)-2	0.319
NLC TPS(E)-1	0.503
NLC TPS(E)-2	0.510
NLC-NNTPS	0.019
NTECL-Vallur STPS	0.249
NTPL-Tuticorin	0.398
NPCIL-MAPS	0.140
NPCIL-KAIGA GS-1&2	0.510
NPCIL-KAIGA GS-3&4	0.510
NPCIL-KKNPP-1	0.170

A 4) Weighted Avg. entitlement From WR Stns to NDMC

Stations	Monthly in %
KSTPS	0.1521
KSTPS-7	0.2863
VSTPS-I	0.2158
VSTPS-II	0.2090
VSTPS-III	0.2090
VSTPS-IV	0.2863
VSTPS-V	0.2863
KGPP	0.0041
GGPP	0.0045
SIPAT-I	0.2863
SIPAT-II	0.1995
MSTPS-I	0.2067
MSTPS-II	0.2838
SSTPP	0.2863
GSTPP	0.2863
LSTPP	0.2839
KHTPP	0.2863
KAPP	0.0035
TAPP 3&4	0.1182

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Account for the month of Jan-23 (in Mus) from ISGS

B) Details of Final Energy Scheduled to the Licensees for the month of Jan-23 (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	N. Railway
ANTA GF	0.0000000					
ANTA RF	0.0000000					
ANTA CRF	0.0000000					
AURIYA CRF	0.0000000					
AURIYA GF	0.0000000					
AURIYA LF	0.1611872	0.0023040	0.0013326	0.1574052	0.0001454	
AURIYA RF	0.0233741	0.0000000	0.0000000	0.0233741	0.0000000	
BAIRASIUL	2.4957119	1.0961167	0.6339108	0.7656844	0.0000000	
CHAMERAHEP	2.7592221	1.2118503	0.7008424	0.8465293	0.0000000	
CHAMERA-II HEP	4.4209725	1.8890815	1.0928644	1.3196603	0.1193663	
CHAMERA-III HEP	2.1257544	0.9121612	0.5273997	0.6373012	0.0488924	
DADRI CRF	0.0005672	0.0002420	0.0001399	0.0001691	0.0000161	
DADRI GF	0.0000000					
DADRI LF	0.0972614	0.0415014	0.0239944	0.0290033	0.0027622	
DADRI RF	0.0359994	0.0153609	0.0088811	0.0107350	0.0010224	
DADRI TPS	0.0000000					
DADRI-II TPS	421.6897287	317.1293482	98.7308593	5.6257846	0.2037365	
DHAULIGANGA	4.1106088	1.7655065	1.0206642	1.2331826	0.0912555	
DULAHSTI HEP	9.0338240	3.8773173	2.2421951	2.7083404	0.2059712	
JHAJJAR	340.5976205	3.3783668	30.1677964	#####	1.3559500	
ANTA LF	0.0000000					
KOTESHWAR	10.9320584	7.4195880	0.0000000	3.2839904	0.2284800	
NAPP	33.3719840	22.5027288	0.0000000	9.9582000	0.9110552	
NAPTHA JHAKRI*	20.2126670	8.6934681	5.0268903	6.0739064	0.4184022	
RAPP C	40.8139654	17.5132726	10.1259448	12.2319454	0.9428026	
RIHAND STPS	66.9580672	44.5541780	0.0000000	20.6507997	1.7530894	
RIHAND-II STPS	87.6841098	37.1581398	22.0359824	26.6326268	1.8573608	
RIHAND-III STPS	88.0009440	50.7889048	35.2441368	0.0000000	1.9679024	
SEWA-II HEP	2.7878594	1.1965493	0.6919467	0.8360790	0.0632844	
SINGRAULI	90.6978035	17.6083110	45.2168190	27.8726735	0.0000000	
SALAL HEP	8.4767628	6.3240152	2.1527476	0.0000000	0.0000000	
TEHRI HEP	19.6221300	13.1821469	0.0000000	5.8356215	0.6043616	
TANAKPUR	1.6283160	0.7151564	0.4135923	0.4995673	0.0000000	
UNCHAHAHAR-I	12.1910253	5.4800067	3.0063959	3.6684914	0.0361313	
UNCHAHAHAR-II	25.5667757	11.5064356	6.3896376	7.6008457	0.0698567	
UNCHAHAHAR-III	15.9751085	6.9879314	3.9906636	4.9489236	0.0475899	
URI HEP	8.0038068	3.5152719	2.0329669	2.4555679	0.0000000	
URI -II HEP	7.4907008	3.2899158	1.9026380	2.2981470	0.0000000	
TALA	0.0000000					
PARBATI-III	1.5643467	0.6712612	0.3881144	0.4689911	0.0359800	
FARAKA	9.8433102	4.3954834	2.4082392	3.0395875	0.0000000	
KAHALGAON-I	25.1831060	11.1515946	6.6843141	7.3471973	0.0000000	
KAHALGAON-II	73.5823812	32.7490893	18.9770263	21.8562656	0.0000000	
SASAN	239.5438450	35.4940205	189.3491784	14.7006461	0.0000000	
Nabinagar STPS(BRBL)	9.1516906					9.1516906
SINGRAULI HYDRO	0.4945870			0.4868220	0.0077650	

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Account for the month of Jan-23 (in Mus) from ISGS

B 2) Details of Energy Scheduled from Northern Region Stns (in Mus) to NDMC

Stations	Total for State in Mus	NDMC
Kishanganga	0.077615	0.077615
Koldam	0.164948	0.164948
Meja TPS	1.504892	1.504892
Rampur HEP	0.161629	0.161629
Tanda-II STPS	0.713477	0.713477
UNCHAAR-IV	0.393285	0.393276

B 3) Details of Energy Scheduled from Southern Region Stns (in Mus) to NDMC @ 100 MW power allocated w.e.f 17.05.22 to 15.10.22 & @50 MW from 16.10.22 to 30.11.22as per MoP order dated 12.10.2022.

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
Ramagundum STPS I&II	4.327738				4.3277380
Ramagundum STPS III	1.42708				1.4270800
Talchar STPS- II	1.804995				1.8049950
Simhadri STPS- II	1.269265				1.2692650
Kudgi STPS -I	5.031958				5.0319580
NLC TPS(II)-1	0.908615				0.9086150
NLC TPS(II)-2	0.633478				0.6334780
NLC TPS(E)-1	1.124428				1.1244280
NLC TPS(E)-2	0.356185				0.3561850
NLC-NNTPS	0.102325				0.1023250
NTECL-Vallur STPS	1.653953				1.6539530
NTPL-Tuticorin	2.63172				2.6317200
NPCIL-MAPS	0.19416				0.1941600
NPCIL-KAIGA GS-1&2	1.490463				1.4904630
NPCIL-KAIGA GS-3&4	1.629073				1.6290730
NPCIL-KKNPP-1	1.14417				1.1441700

B4) Details of Energy Scheduled from Western Region Stns (in Mus) to NDMC

Stations	Total for State in Mus	NDMC
KSTPS	2.182658	2.182658
KSTPS-7	0.997805	0.997805
VSTPS-I	1.583691	1.583691
VSTPS-II	1.385518	1.385518
VSTPS-III	1.457776	1.457776
VSTPS-IV	1.975592	1.975592
VSTPS-V	0.987821	0.987821
KGPP	0.000000	0.000000
GGPP	0.000000	0.000000
SIPAT-I	3.924659	3.924659
SIPAT-II	1.391512	1.391512
MSTPS-I	1.440849	1.440849
MSTPS-II	2.538720	2.538720
SSTPP	2.007150	2.007150
GSTPP	3.183273	3.183273
LSTPP	2.785469	2.785469
KHTPP	2.558294	2.558294
KAPP	0.4657127	0.465713
TAPP 3&4	1.5421721	1.542172

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Account for the month of Jan-23 (in Mus) from ISGS

C) Details of Energy Scheduled to the Licensees (in Mus) from Long term Bilaterals/Medium Term

Stations	Total in MUs	BRPL	BYPL	TPDDL	NDMC	Northern Railway (Delhi)
DVC(LT-3) at Ex-NRperiphery	168.598218	77.61302023	44.41509379	46.57010398		
DVC(LT-3) at Ex-NR State Per2012_02	161.460603	74.327268	42.534778	44.598556		
DVC(MEJIA)(LT-4) at Ex-NR Per	52.198242	23.198738	13.683739	15.315765		
DVC(MEJIA)(LT-2012_07) at Ex-NR State Periphery2012_07	49.983263	22.214323	13.103083	14.665856		
DVC(MEJIA7)(LT-8) at NR Per	75.054772		75.054772			
DVC(MEJIA7)(LT-8) at NR State periphery2012_01	71.875338		71.8753380			
Haryana CLP Jhajjar(LT-5) at EX-NR per	65.464172			65.4641720		
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery (MPL-DVC)(LT-2012_04) at Ex-NR per	62.694658			62.6946580		
(MPL-DVC)at Ex-NR State per2012_04	126.598210			126.5982100		
Himachal(LT-59) at Ex-NR periphery	0.761982			0.7619820		
Himachal(LT-59) at Ex-NR state peri	0.7300420			0.7300420		
Tuticorin_GIREL (L_NR_2018_61) at Ex-NR periphery	13.2499380	13.2499380				
Nanti Hyd at NR periphery	0.9309250			0.9309250		
Nanti Hyd (L_NR_2019_11) at NR State peri	0.8914700			0.8914700		
SEISPPL-MP (L_NR_2019_19) at NR & state PP	26.1765180			26.1765180		
Tarenda Hyd, HP(L_NR2020_02)at NR PP	1.0910850			1.0910850		
Tarenda Hyd, HP(L_NR2020_02)at State PP	1.0446950			1.0446950		
Alfanar wind SECI-3(L_NR2020_05,06 & 07) at NR & state PP	65.6982910	39.4181250	13.1405380	13.1396280		
ERCPL(L_NR_2021_12 & 13)	65.0197650	54.1833100	10.8364550			
Azure & Adani Power(L_NR_2021_14&15)	30.0434170	19.7518550	10.2915620			
SBSRPC11PL_BK N (2021_16&17)	28.7460130		9.5811280	19.1648850		
SECI at NR & state(LT-36,35 & 31)	9.8026480	3.31768	3.242640	3.242328		
MORJAR_BHJ2_W(2022_08)	6.9534180	6.9534180				
SITAC_W(2022_09&10)	41.0569960	20.528498	20.528498			

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CHAMERAHEP	7.900	3.470	2.007	2.423	0.000	
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DADRI-II TPS	74.465	55.469	17.867	1.019	0.110	
DHAULIGANGA	13.670	5.802	3.355	4.053	0.460	
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JHAJJAR	46.430	0.6653	4.6154	40.9193	0.230	
KOLDAM HEP	0.210	0.000	0.000	0.000	0.210	
KOTESHWAR	10.160	6.835	0.000	3.025	0.300	
NAPP	11.120	7.403	0.000	3.277	0.440	
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SALAL HEP	11.620	8.669	2.951	0.000	0.000	
TEHRI HEP	6.600	4.367	0.000	1.933	0.300	
TANAKPUR	12.810	5.626	3.254	3.930	0.000	
UNCHAAR-I	5.740	2.508	1.450	1.752	0.030	
UNCHAAR-II	11.310	4.9146	2.8423	3.4331	0.120	
UNCHAAR-III	13.930	6.0654	3.5077	4.2369	0.120	
URI HEP-I	11.040	4.849	2.804	3.387	0.000	
PARBATI-III	13.190	5.591	3.233	3.906	0.460	
URI HEP-II	13.452	5.908	3.417	4.127	0.000	
FARAKKA	1.390	0.611	0.353	0.426	0.000	
KAHALGAON-I	6.070	2.666	1.542	1.862	0.000	
KAHALGAON-II	10.490	4.607	2.665	3.218	0.000	
SASAN	11.250	1.6686	8.8911	0.6903	0.000	
SINGRAULI HYDRO	19.590	0.0000	0.0000	19.130	0.460	

*Allocation from Dadri(th)-II & Aravli Jhajjar been changed from 01.07.2022 to 31.10.2022 as per DERC Order dated 30.06.22

**Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

***Allocation @150 MW from unallocated quota of NR, WR and SR stns to NDMC w.e.f 16.10.22 to 30.11.2022 as per MoP order dated 12.10.2022.

****APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

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	in %
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Stations	Monthly
	in %
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Talchar STPS- II	0.125
Simhadri STPS- II	0.187
Kudgi STPS -I	0.346
NLC TPS(II)-1	0.319
NLC TPS(II)-2	0.303
NLC TPS(E)-1	0.506
NLC TPS(E)-2	0.422
NLC-NNTPS	0.017
NTECL-Vallur STPS	0.225
NTPL-Tuticorin	0.398
NPCIL-MAPS	0.140
NPCIL-KAIGA GS-1&2	0.510
NPCIL-KAIGA GS-3&4	0.510
NPCIL-KKNPP-1	0.170

A 4) Weighted Avg. entitlement From WR Stns to NDMC

Stations	Monthly
	in %
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VSTPS-III	0.2090
VSTPS-IV	0.2863
VSTPS-V	0.2863
KGPP	0.0041
GGPP	0.0045
SIPAT-I	0.2863
SIPAT-II	0.1995
MSTPS-I	0.2067
MSTPS-II	0.2838
SSTPP	0.2863
GSTPP	0.2863
LSTPP	0.2839
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ANTA GF	0.000000					
ANTA RF	0.000000					
ANTA CRF	0.000000					
AURIYA CRF	0.000000					
AURIYA GF	0.000000					
AURIYA LF	0.000000					
AURIYA RF	0.082218	0.0204320	0.0118087	0.0499769	0.0000000	
BAIRASIUL	5.305274	2.3300761	1.3475395	1.6276579	0.0000000	
CHAMERAHEP	5.748967	2.5249463	1.4602376	1.7637831	0.0000000	
CHAMERA-II HEP	5.605843	2.3953768	1.3857645	1.6733442	0.1513578	
CHAMERA-III HEP	3.762192	1.6143564	0.9333997	1.1279050	0.0865304	
DADRI CRF	0.015659	0.0068760	0.0039805	0.0048023	0.0000000	
DADRI GF	0.000000					
DADRI LF	0.008330	0.0035551	0.0020512	0.0024891	0.0002346	
DADRI RF	0.006931	0.0000490	0.0000283	0.0068499	0.0000033	
DADRI TPS	0.000000					
DADRI-II TPS	384.098297	281.6857571	97.7879718	4.4029537	0.2216138	
DHAULIGANGA	3.271167	1.4049664	0.8122309	0.9813502	0.0726199	
DULAHSTI HEP	3.252541	1.3959906	0.8072807	0.9751118	0.0741579	
JHAJJAR	240.023625	2.5218779	24.7773506	211.8704684	0.8539278	
ANTA LF	0.000000					
KOTESHWAR	9.0186256	6.1209412	0.0000000	2.7091951	0.1884893	
NAPP	29.242965	19.7185311	0.0000000	8.7261007	0.7983329	
NAPTHA JHAKRI*	17.955897	7.7228314	4.4656316	5.3957471	0.3716871	
RAPP C	29.075218	12.4761760	7.2135615	8.7138428	0.6716375	
RIHAND STPS	61.146930	41.1175581	0.0000000	18.4608618	1.5685098	
RIHAND-II STPS	79.870459	34.2814395	19.8696661	24.0398703	1.6794827	
RIHAND-III STPS	41.881331	24.2658176	16.6843050	0.0000000	0.9312087	
SEWA-II HEP	8.329146	3.5748695	2.0672940	2.4979109	0.1890716	
SINGRAULI	74.673590	14.7868520	36.9338100	22.9529276	0.0000000	
SALAL HEP	12.030716	8.9754110	3.0553048	0.0000000	0.0000000	
TEHRI HEP	16.5480150	11.1169565	0.0000000	4.9213797	0.5096788	
TANAKPUR	1.115392	0.4898800	0.2833095	0.3422022	0.0000000	
UNCHAHAHAR-I	10.329841	4.7913490	2.7252236	2.7737489	0.0395198	
UNCHAHAHAR-II	21.971864	9.2560635	5.9148036	6.7157998	0.0851974	
UNCHAHAHAR-III	13.262519	6.0403531	3.5726196	3.5917214	0.0578250	
URI HEP	23.936392	10.5128634	6.0798436	7.3436851	0.0000000	
URI -II HEP	17.841805	7.8361208	4.5318185	5.4738658	0.0000000	
TALA	0.000000					
PARBATI-III	1.030147	0.4420359	0.2555794	0.3088380	0.0236934	
FARAKA	10.601324	4.3084429	2.8728816	3.4199995	0.0000000	
KAHALGAON-I	20.297542	8.4274152	5.6021662	6.2679606	0.0000000	
KAHALGAON-II	82.276754	33.9284663	22.6126575	25.7356302	0.0000000	
SASAN	226.606586	33.6319881	179.0751378	13.8994601	0.0000000	
Nabinagar STPS(BRBCL)	7.370716					7.3707156
SINGRAULI HYDRO	0.5177787			0.5096496	0.0081291	

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Account for the month of Feb-23 (in Mus) from ISGS

B 2) Details of Energy Scheduled from Northern Region Stns (in Mus) to NDMC

Stations	Total for State in Mus	NDMC
Kishanganga	0.135699	0.135699
Koldam	0.158854	0.158854
Meja TPS	1.815725	1.815725
Rampur HEP	1.437058	1.437058
Tanda-II STPS	0.667991	0.667991
UNCHAHAAR-IV	0.330780	0.330780

B 3) Details of Energy Scheduled from Southern Region Stns (in Mus) to NDMC @ 100 MW power allocated w.e.f 17.05.22 to 15.10.22 & @50 MW from 16.10.22 to 30.11.22as per MoP order dated 12.10.2022.

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
Ramagundum STPS I&II	4.136125				4.136125
Ramagundum STPS III	1.147348				1.147348
Talchar STPS- II	1.457923				1.457923
Simhadri STPS- II	1.076043				1.076043
Kudgi STPS -I	3.732613				3.732613
NLC TPS(II)-1	0.64151				0.64151
NLC TPS(II)-2	0.914355				0.914355
NLC TPS(E)-1	1.160293				1.160293
NLC TPS(E)-2	0.552975				0.552975
NLC-NNTPS	0.086413				0.086413
NTECL-Vallur STPS	1.773265				1.773265
NTPL-Tuticorin	2.146253				2.146253
NPCIL-MAPS	0.132118				0.132118
NPCIL-KAIGA GS-1&2	1.337945				1.337945
NPCIL-KAIGA GS-3&4	1.41776				1.41776
NPCIL-KKNPP-1	1.063968				1.063968

B 4) Details of Energy Scheduled from Western Region Stns (in Mus) to NDMC

Stations	Total for State in Mus	NDMC
KSTPS	1.855530	1.855530
KSTPS-7	0.900656	0.900656
VSTPS-I	1.320434	1.320434
VSTPS-II	1.305423	1.305423
VSTPS-III	1.004520	1.004520
VSTPS-IV	1.514695	1.514695
VSTPS-V	0.892154	0.892154
KGPP	0.000057	0.000057
GGPP	0.000028	0.000028
SIPAT-I	3.569289	3.569289
SIPAT-II	0.633090	0.633090
MSTPS-I	1.210255	1.210255
MSTPS-II	2.351882	2.351882
SSTPP	2.378663	2.378663
GSTPP	2.469181	2.469181
LSTPP	2.277244	2.277244
KHTPP	1.581241	1.581241
KAPP	0.5466850	0.546685
TAPP 3&4	1.8042007	1.804201

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Account for the month of Feb-23 (in Mus) from ISGS

C) Details of Energy Scheduled to the Licensees (in Mus) from Long term Bilaterals/Medium Term

Stations	Total in MUs	BRPL	BYPL	TPDDL	NDMC	Northern Railway (Delhi)
DVC(LT-3) at Ex-NRperiphery	103.800842	46.248488	28.129037	29.423317		
DVC(LT-3) at Ex-NR State Per2012_02	99.735138	44.437012	27.027270	28.270855		
DVC(MEJIA)(LT-4) at Ex-NR Per	44.916245	19.123214	12.013392	13.779640		
DVC(MEJIA)(LT-2012_07) at Ex-NR State Periphery2012_07	43.151735	18.371969	11.541452	13.238314		
DVC(MEJIA7)(LT-8) at NR Per	66.890950		66.8909500			
DVC(MEJIA7)(LT-8) at NR State periphery2012_01	64.269105		64.2691050			
Haryana CLP Jhajjar(LT-5) at EX-NR per	61.771542			61.7715420		
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	59.351615			59.3516150		
(MPL-DVC)(LT-2012_04) at Ex-NR per	92.827112			92.8271120		
(MPL-DVC)at Ex-NR State per2012_04	89.199510			89.1995100		
Himachal(LT-59) at Ex-NR periphery	0.7603900			0.7603900		
Himachal(LT-59) at Ex-NR state peri	0.7313000			0.7313000		
Tuticorin_GIREL (L_Nr_2018_61) at Ex-NR periphery	9.2706900	9.2706900				
Nanti Hyd at NR periphery	0.9340500			0.9340500		
Nanti Hyd (L_Nr_2019_11) at NR State peri	0.8972100			0.8972100		
SEISPPL-MP (L_Nr_2019_19) at NR & state PP	28.8935850			28.8935850		
Tarenda Hyd, HP(L_Nr2020_02)at NR PP	0.9302180			0.9302180		
Tarenda Hyd, HP(L_Nr2020_02)at State PP	0.8937920			0.8937920		
Alfanar wind SECI-3(L_Nr2020_05,06 & 07) at NR & state PP	33.6668150	20.2002200	6.7334300	6.7331650		
ERCPL(L_Nr_2021_12 & 13)	61.3023120	51.0854320	10.2168800			
Azure & Adani Power(L_Nr_2021_14&15)	29.8350670	19.5797550	10.2553120			
SBSRPC11PL_BK N (2021_16&17)	31.7980000		10.5985220	21.1994780		
SECI at NR & state(LT-36,35 & 31)	10.0331550	3.398125	3.318260	3.31677		
MORJAR_BHJ2_W(2022_08)	3.5966900	3.5966900				
SITAC_W(2022_09&10)	30.8921800	15.446090	15.446090			

* Power is scheduled to Northern Railway (as deemed licensee of Delhi) from JITPL under MTOA w.e.f. 31.03.2018

* Power is scheduled to BRPL, BYPL & TPDDL from Alfanar wind Seci w.e.f. 29.07.2020

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Account for the month of Mar-23 (in Mus) from ISGS

A) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	10.957588	4.611600	2.667000	3.221400	0.457588	
AURIYAGPP	11.314241	4.769712	2.758440	3.331848	0.454241	
BAIRASIUL	11.000000	4.831000	2.794000	3.375000	0.000000	
CHAMERAHEP	7.900000	3.470000	2.007000	2.423000	0.000000	
CHAMERA-II HEP	13.877645	5.854000	3.386000	4.090000	0.547645	
CHAMERA-III HEP	13.190371	5.593000	3.234000	3.907000	0.456371	
DADRI GPP	11.432800	4.814000	2.783000	3.363000	0.472800	
DADRI TPS*	0.000000	0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	74.464653	55.469000	17.867000	1.019000	0.109653	
DHAULIGANGA	13.666371	5.802000	3.355000	4.053000	0.456371	
DULAHSTI HEP	13.286371	5.635000	3.259000	3.936000	0.456371	
JHAJJAR	46.431228	0.665300	4.615400	40.919300	0.231228	
KOLDAM HEP	0.211452	0.000000	0.000000	0.000000	0.211452	
KOTESHWAR	10.161205	6.834952	0.000000	3.025048	0.301205	
NAPP	11.122680	7.403000	0.000000	3.277000	0.442680	
NATHPA JHAKRI	9.772118	4.159224	2.405380	2.905396	0.302118	
RAPP C	13.146426	5.574000	3.223260	3.893292	0.455874	
RIHAND STPS	10.099231	6.932000	0.000000	3.068000	0.099231	
RIHAND-II STPS	12.707859	5.533920	3.200400	3.865680	0.107859	
RIHAND-III STPS	13.310844	7.817000	5.374000	0.000000	0.119844	
SEWA-II HEP	13.786371	5.855000	3.385000	4.090000	0.456371	
SINGRAULI	7.599870	1.482000	3.717000	2.301000	0.099870	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	6.601205	4.367160	0.000000	1.932840	0.301205	
TANAKPUR	12.810000	5.626000	3.254000	3.930000	0.000000	
UNCHAHAH-I	5.748110	2.507832	1.450340	1.751828	0.038110	
UNCHAHAH-II	11.309844	4.914648	2.842260	3.433092	0.119844	
UNCHAHAH-III	13.927926	6.065352	3.507740	4.236908	0.117926	
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	
PARBATI-III	13.186371	5.591000	3.233000	3.906000	0.456371	
URI HEP-II	13.452000	5.908118	3.416808	4.127074	0.000000	
FARAKKA	1.390000	0.611000	0.353000	0.426000	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-II	10.490000	4.607000	2.665000	3.218000	0.000000	
SASAN	11.250000	1.668600	8.891100	0.690300	0.000000	
SINGRAULI HYDRO	19.586371	0.000000	0.000000	19.130000	0.456371	

*Allocation from Dadri(th)-II & Aravli Jhajjar been changed from 01.07.2022 to 31.10.2022 as per DERC Order dated 30.06.22

**Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

***Allocation @150 MW from unallocated quota of NR, WR and SR stns to NDMC w.e.f 16.10.22 to 30.11.2022 as per MoP order dated 12.10.2022.

****APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Account for the month of Mar-23 (in Mus) from ISGS

A 2) Weighted Avg. entitlement From NR Stns to NDMC

Stations	Monthly in %	Cumulative in %
Kishanganga	0.456371	0.179911
Meja TPS	0.228185	0.089955
Rampur	0.278082	0.110933
Tanda-II STPS	0.079896	0.059279
UNCHAHAHAR-IV	0.119844	0.088918

A3) Weighted Avg. entitlement From SR Stns to NDMC

Stations	Monthly in %	Cumulative in %
Ramagundum STPS I&II	0.4070	0.5260
Ramagundum STPS III	0.4140	0.5350
Talchar STPS- II	0.1490	0.1980
Simhadri STPS- II	0.1950	0.2290
Kudgi STPS -I	0.3970	0.6260
NLC TPS(II)-1	0.3240	0.4110
NLC TPS(II)-2	0.3200	0.4060
NLC TPS(E)-1	0.5070	0.4880
NLC TPS(E)-2	0.5020	0.4860
NLC-NNTPS	0.0230	0.0290
NTECL-Vallur STPS	0.2390	0.3220
NTPL-Tuticorin	0.4000	0.5160
NPCIL-MAPS	0.1400	0.1765
NPCIL-KAIGA GS-1&2	0.5100	0.6498
NPCIL-KAIGA GS-3&4	0.5100	0.6498
NPCIL-KKNPP-1	0.1700	0.1569

A 4) Weighted Avg. entitlement From WR Stns to NDMC

Stations	Monthly in %	Cumulative in %
KSTPS	0.1521	0.0706
KSTPS-7	0.2863	0.1524
VSTPS-I	0.2158	0.0979
VSTPS-II	0.2090	0.1006
VSTPS-III	0.2090	0.0958
VSTPS-IV	0.2863	0.1298
VSTPS-V	0.2863	0.1384
KGPP	0.0041	0.0018
GGPP	0.0045	0.0019
SIPAT-I	0.2863	0.1492
SIPAT-II	0.1995	0.0850
MSTPS-I	0.2067	0.0986
MSTPS-II	0.2838	0.1292
SSTPP	0.2863	0.1315
GSTPP	0.2863	0.1303
LSTPP	0.2839	0.1317
KHTPP	0.2863	0.1338
KAPP	0.0035	

TAPP 3&4	0.1182	
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Annexure-2(Contd..)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Account for the month of Mar-23 (in Mus) from ISGS

B) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	10.681905	4.611600	2.667000	3.221400	0.181905	
AURIYAGPP	11.037894	4.769712	2.758440	3.331848	0.177894	
BAIRASIUL	11.000000	4.831000	2.794000	3.375000	0.000000	
CHAMERAHEP	7.900000	3.470000	2.007000	2.423000	0.000000	
CHAMERA-II HEP	13.547416	5.854000	3.386000	4.090000	0.217416	
CHAMERA-III HEP	12.913911	5.593000	3.234000	3.907000	0.179911	
DADRI GPP	11.146923	4.814000	2.783000	3.363000	0.186923	
DADRI TPS*	0.000000	0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	57.244395	42.642093	13.736381	0.783121	0.082800	
DHAULIGANGA	13.389911	5.802000	3.355000	4.053000	0.179911	
DULAHSTI HEP	13.009911	5.635000	3.259000	3.936000	0.179911	
JHAJJAR	46.290214	3.467684	4.615400	38.116916	0.090214	
KOLDAM HEP	0.082973	0.000000	0.000000	0.000000	0.082973	
KOTESHWAR	9.980349	6.834952	0.000000	3.025048	0.120349	
NAPP	10.855077	7.403000	0.000000	3.277000	0.175077	
NATHPA JHAKRI	9.588536	4.159224	2.405847	2.905396	0.118069	
RAPP C	12.869916	5.574000	3.223260	3.893292	0.179364	
RIHAND STPS	10.075935	6.932000	0.000000	3.068000	0.075935	
RIHAND-II STPS	12.680394	5.533920	3.200400	3.865680	0.080394	
RIHAND-III STPS	13.279918	7.817000	5.374000	0.000000	0.088918	
SEWA-II HEP	13.511801	5.855000	3.385000	4.090000	0.181801	
SINGRAULI	7.575989	1.482007	3.717002	2.300993	0.075987	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	6.418459	4.367160	0.000000	1.932840	0.118459	
TANAKPUR	12.810000	5.626000	3.254000	3.930000	0.000000	
UNCHAHAHAR-I	5.737648	2.507832	1.450340	1.751828	0.027648	
UNCHAHAHAR-II	11.278918	4.914648	2.842260	3.433092	0.088918	
UNCHAHAHAR-III	13.898755	6.065352	3.507740	4.236908	0.088755	
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	
PARBATI-III	12.909911	5.591000	3.233000	3.906000	0.179911	
URI HEP-II	13.452000	5.908118	3.416808	4.127074	0.000000	
FARAKKA	1.390000	0.611000	0.353000	0.426000	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-II	10.490000	4.607000	2.665000	3.218000	0.000000	
SASAN	11.250000	1.668600	8.142196	1.439204	0.000000	
SINGRAULI HYDRO	19.309911	0.000000	0.000000	19.130000	0.179911	

* Allocation from Talcher to BTPS @2MW withdraw w.e.f 31.08.2020 from 17.00 Hrs

*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Account for the month of Mar-23 (in Mus) from ISGS

c) Details of Final Energy Scheduled to the Licensees from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	N. Railway
ANTA GF	0.000000					
ANTA RF	0.050773	0.0223032	0.0128962	0.0155733	0.0000000	
ANTA CRF	0.100372	0.0440806	0.0255021	0.0307889	0.0000000	
AURIYA CRF	0.048631	0.0213485	0.0123476	0.0149349	0.0000000	
AURIYA GF	0.000000					
AURIYA LF	0.000000	0.0000000	0.0000000	0.0000000		
AURIYA RF	0.043851	0.0082565	0.0047715	0.0308231	0.0000000	
BAIRASIUL	6.462376	2.8382756	1.6414435	1.9826570	0.0000000	
CHAMERAHEP	4.539433	1.9937189	1.1530159	1.3926980	0.0000000	
CHAMERA-II HEP	7.227636	3.0883689	1.7866716	2.1574493	0.1951462	
CHAMERA-III HEP	4.479941	1.9223427	1.1114734	1.3430863	0.1030386	
DADRI CRF	0.077751	0.0341246	0.0197514	0.0238753	0.0000000	
DADRI GF	0.000000					
DADRI LF	0.072789	0.0310448	0.0179644	0.0217098	0.0020698	
DADRI RF	0.058883	0.0251168	0.0145273	0.0175781	0.0016603	
DADRI TPS	0.000000					
DADRI-II TPS	395.124277	299.1285621	90.3431389	4.5262706	1.1263054	
DHAULIGANGA	3.444245	1.4793034	0.8552061	1.0332736	0.0764622	
DULAHSTI HEP	5.239760	2.2489049	1.3005084	1.5708800	0.1194665	
JHAJJAR	331.525304	4.1139430	31.4129042	294.6661711	1.3322858	
ANTA LF	0.057527	0.0245508	0.0142003	0.0171420	0.0016343	
KOTESHWAR	8.5515841	5.8039601	0.0000000	2.5688959	0.1787281	
NAPP	31.791892	21.4372724	0.0000000	9.4867004	0.8679186	
NAPTHA JHAKRI*	21.732921	9.3473294	5.4049775	6.5307428	0.4498715	
RAPP C	20.437104	8.7695614	5.0704455	6.1250001	0.4720971	
RIHAND STPS	63.930961	43.2167028	0.0000000	19.1272684	1.5869895	
RIHAND-II STPS	88.637178	38.1140364	22.0364296	26.6260440	1.8606680	
RIHAND-III STPS	74.005539	43.1380531	29.2324046	0.0000000	1.6350807	
SEWA-II HEP	9.925900	4.2601962	2.4636083	2.9767774	0.2253179	
SINGRAULI	65.216227	12.5163724	31.6670012	19.4540714	1.5787815	
SALAL HEP	14.036089	10.4715020	3.5645868	0.0000000	0.0000000	
TEHRI HEP	15.5022670	10.4144230	0.0000000	4.6103742	0.4774698	
TANAKPUR	0.781267	0.3431326	0.1984419	0.2396928	0.0000000	
UNCHAAR-I	9.432301	4.6118038	2.3851018	2.3370842	0.0983115	
UNCHAAR-II	28.501376	12.7949984	7.0712041	8.0859167	0.5492569	
UNCHAAR-III	18.067169	8.6992726	4.5028356	4.5531784	0.3118820	
URI HEP	33.426636	14.6809785	8.4903655	10.2552919	0.0000000	
URI -II HEP	22.878055	10.0480419	5.8110261	7.0189874	0.0000000	
TALA	0.000000					
PARBATI-III	1.389855	0.5963866	0.3448229	0.4166784	0.0319667	
FARAKA	10.895341	4.9165615	2.7551680	3.2236119	0.0000000	
KAHALGAON-I	24.254319	10.9765415	6.2478388	7.0299387	0.0000000	
KAHALGAON-II	97.696966	44.4723870	24.9190304	28.3055488	0.0000000	
SASAN	257.305784	38.1806406	203.3300841	15.7950593	0.0000000	
Nabinagar STPS(BRBCL)	9.095294					9.0952941
SINGRAULI HYDRO	0.5697942			0.5608484	0.0089458	

* All Hydro, Nuclear & Renewable stns scheduled by RLDC under must run stns vide MoM dated 14.09.18.

** Energy from Tala based on implemented schedule issued by NRLDC

*** Energy from BRBCL scheduled from 15.01.2020 to N Railway.

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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c 2) Details of Energy Scheduled from Northern Region Stns (in Mus) to NDMC

Stations	Total for State in Mus	NDMC
Kishanganga	0.494915	0.494915
Koldam	0.195603	0.195603
Meja TPS	1.983880	1.983880
Rampur HEP	0.172472	0.172472
Tanda-II STPS	0.739536	0.739536
UNCHAAR-IV	0.236341	0.236341

c 3) Details of Energy Scheduled from Southern Region Stns (in Mus) to NDMC @ 100 MW power allocated w.e.f 17.05.22 to 15.10.22 & @50 MW from 16.10.22 to 30.11.22as per MoP order dated 12.10.2022.

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
Ramagundum STPS I&II	5.714788				5.714788
Ramagundum STPS III	1.441748				1.441748
Talchar STPS- II	1.816263				1.816263
Simhadri STPS- II	1.361184				1.361184
Kudgi STPS -I	5.392498				5.392498
NLC TPS(II)-1	0.79784				0.79784
NLC TPS(II)-2	1.261417				1.261417
NLC TPS(E)-1	1.23339				1.23339
NLC TPS(E)-2	0.40772				0.40772
NLC-NNTPS	0.15326				0.15326
NTECL-Vallur STPS	2.191498				2.191498
NTPL-Tuticorin	2.618474				2.618474
NPCIL-MAPS	0.18624				0.18624
NPCIL-KAIGA GS-1&2	1.49616				1.49616
NPCIL-KAIGA GS-3&4	1.568035				1.568035
NPCIL-KKNPP-1	1.2192				1.2192

c 4) Details of Energy Scheduled from Western Region Stns (in Mus) to NDMC

Stations	Total for State in Mus	NDMC
KSTPS	2.056982	2.056982
KSTPS-7	0.928958	0.928958
VSTPS-I	1.675391	1.675391
VSTPS-II	1.445564	1.445564
VSTPS-III	0.931133	0.931133
VSTPS-IV	1.996372	1.996372
VSTPS-V	0.987682	0.987682
KGPP	0.000538	0.000538
GGPP	0.000455	0.000455
SIPAT-I	3.779692	3.779692
SIPAT-II	1.039355	1.039355
MSTPS-I	1.441949	1.441949
MSTPS-II	2.428103	2.428103
SSTPP	2.634547	2.634547
GSTPP	1.913693	1.913693
LSTPP	3.156255	3.156255
KHTPP	1.885173	1.885173
KAPP	0.5951747	0.595175

TAPP 3&4	1.5662601	1.566260
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d) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-II STPS	132.4829357	57.1684088	33.5527374	40.4623397	1.2994498
RIHAND-III STPS	62.9168377	36.7492088	25.5617203	0.0000000	0.6059087
SINGRAULI	17.0995208	3.3248234	8.4946953	5.2546314	0.0253708
UNCHAHAHAR-III	0.0000000	0.0000000	0.0000000	0.0000000	

d1) INCENTIVE ENERGY FOR PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (Low Demnd season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-II STPS	14.7762518	6.4061196	3.7034259	4.4746182	0.1920882
RIHAND-III STPS	5.8569114	3.4280062	2.3523701	0.0000000	0.0765351
SINGRAULI	0.8137787	0.1604685	0.4026273	0.2490342	0.0016487
UNCHAHAHAR-I	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAHAR-II	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAHAR-III	0.5529104	0.2483131	0.1345975	0.1688795	0.0011204

d2) INCENTIVE ENERGY FOR OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (Low Demad season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-II STPS	87.4545127	37.5653471	22.0661513	26.6790660	1.1439484
RIHAND-III STPS	23.3337541	13.5828416	9.4416623	0.0000000	0.3092502
SINGRAULI	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
UNCHAHAHAR-III					

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1} SG_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor (NAPLF)

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d3) INCENTIVE ENERGY FOR PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (High Demnd season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	
JHAJJAR	5.7440001	0.7551170	0.5513695	4.4375136	
RIHAND STPS	0.9936504	0.6905942	0.0000000	0.3030562	
RIHAND-II STPS	4.9351592	2.1761841	1.2499809	1.5089942	
RIHAND-III STPS	6.0793584	3.6076190	2.4717394	0.0000000	
SINGRAULI	2.6075145	0.5021588	1.3008548	0.8045009	
UNCHAHAR-II	0.8864811	0.3788891	0.2298055	0.2777865	
UNCHAHAR-III	0.3475995	0.1498788	0.0882190	0.1095017	

d4) INCENTIVE ENERGY FOR OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (High Demad season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS					
JHAJJAR					
RIHAND STPS	0.3998578	0.2745069	0.0000000	0.1253509	
RIHAND-II STPS	17.2775008	7.5038261	4.4524584	5.3212163	
RIHAND-III STPS	23.4256362	13.7474183	9.6782179	0.0000000	
SINGRAULI	11.0348520	2.0961523	5.5312784	3.4074213	
UNCHAHAR-II					
UNCHAHAR-III					

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1} S_{Gi} / \{N \times IC \times (100 - A_{UXn})\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

S_{Gi} = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

A_{UXn} = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus Scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor (NAPLF)

$$PLF = 10000 \times \sum_{i=1} S_{Gi} / \{N \times IC \times (100 - A_{UXn})\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

S_{Gi} = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

A_{UXn} = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor (NAPLF)

